

# FILE NOTATIONS

Entered in WED File .....✓.....  
 Location Map Pinned .....✓.....  
 Card Indexed .....✓.....

Checked by Chief *B.W.B.*  
 Approval Letter *1-25-74*  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *4-22-74* .....

Location Inspected .....

W.....✓..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....✓.....

Geologic Log (H.C.) .....✓.....

..... Deal T Log..... GR-N..... Micro.....

..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Shiprock Oil &amp; Gas Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 211, Farmington, New Mexico 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1830' N  
1927' EAL FNL - 825' E LOT 40

At proposed prod. zone

NW 1/4 NE

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

300

To production  
or 1100 ft17. NO. OF ACRES ASSIGNED  
TO THIS WELL

5

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 22. APPROX. DATE WORK WILL START\*

2/5/74

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7"	17	31'	5 sx

We propose to drill 9" hole to 31' and set 7" casing in cement  
for surface pipe.  
6" hole to production or 1100' if production encountered to set  
4 1/2 inch casing and perforate.

Need BOP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Vice-President

DATE

1-21-74

(This space for Federal or State office use)

PERMIT NO.

43-037-30148

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1-21-74

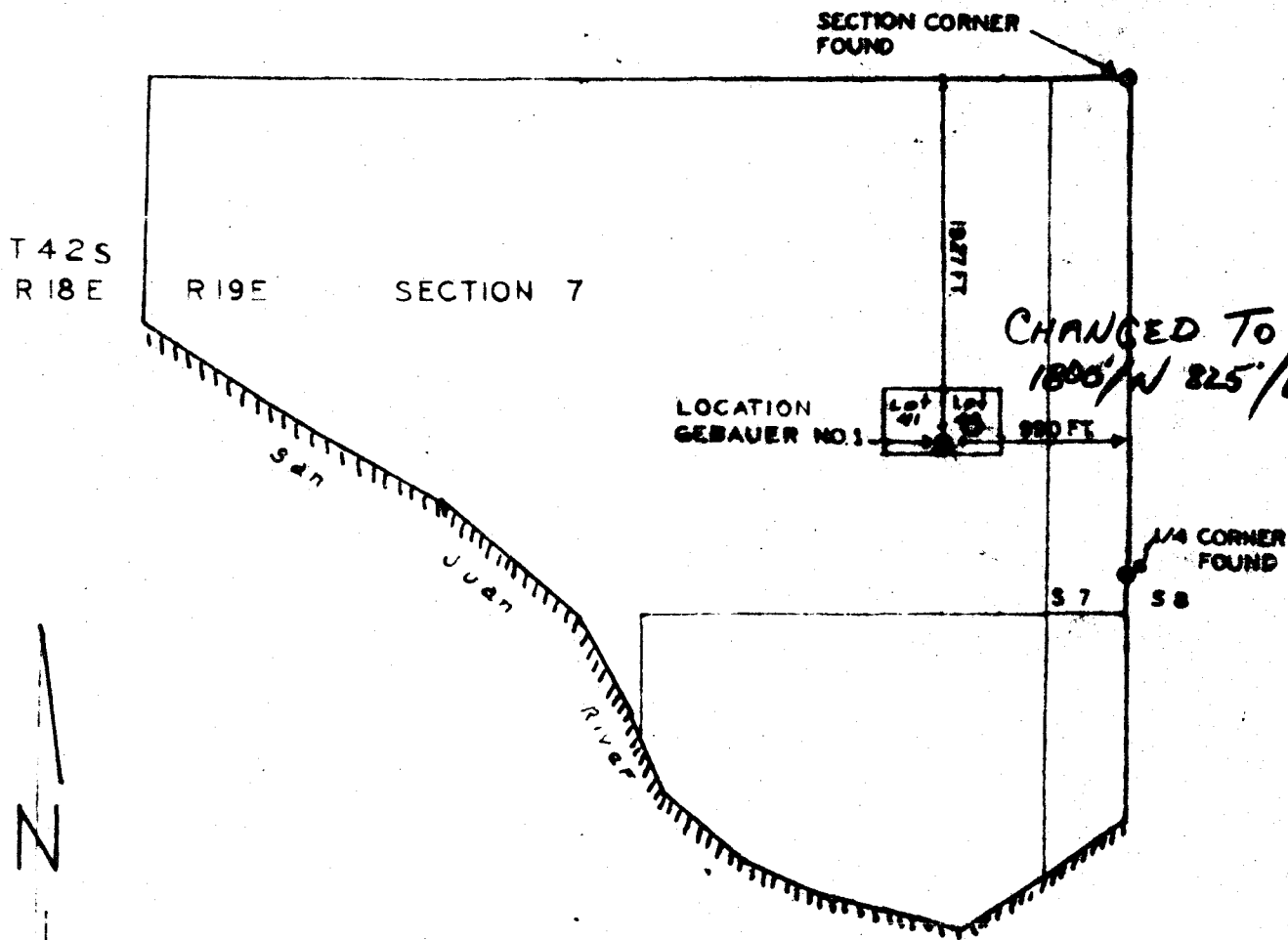
\*See Instructions On Reverse Side

St - Utah

1927 St. ... North line and 990 ft. from ... East line  
 Section 7 E. ... S. L. M.

JAN 21 1974

U. S. GEOLOGICAL SURVEY  
 DURANGO, COLO.



SCALE  
 1 IN. = 1000 FT.

### SURVEYOR'S CERTIFICATE

I, Donald J. Blake, a registered Professional Land Surveyor in the State of Utah, do solemnly swear that the foregoing plat was surveyed by me on January 1, 1974, and is true and correct to the best of my knowledge and belief.

*Donald J. Blake*  
 Land Surveyor, Utah, No. 2750

January 25, 1974

Shiprock Oil & Gas Corporation  
Box 211  
Farmington, New Mexico 87401

Re: Well No. Gebauer Fed. #1  
Sec. 7, T. 42 S, R. 19 E,  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure. Said approval is, however, conditional upon the following:

- (a) Written notification as to the type of blowout prevention equipment to be installed, as well as the subsequent testing procedures to be followed;

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30143.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R3554

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR SHIPROCK CORPORATION						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 211 Farmington, New Mexico 87401						8. FARM OR LEASE NAME GEBAUER	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FNL, 825' FEL At top prod. interval reported below same At total depth Same						9. WELL NO. No. 1	
14. PERMIT NO. U.S. DATE ISSUED JUL 9 1974						10. FIELD AND POOL, OR WILDCAT San Juan - Mexican Hat	
15. DATE SPUDDED 3-30-74						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SENE Sec 7, T42S R19E	
16. DATE T.D. REACHED 4-8-74						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4-22-74						13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4202' Grd						19. ELEV. CASINGHEAD 4203'	
20. TOTAL DEPTH, MD & TVD 1105'		21. PLUG, BACK T.D., MD & TVD 330'		22. IF MULTIPLE COMPL., HOW MANY* one zone		23. INTERVALS DRILLED BY Surface to TD ----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 232' to 242' Goodridge Sandstone ✓						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction electrical & Formation Density						27. WAS WELL CORED No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
Reamed		hole from 4		3/4" to 6		1/8" to 350 feet: Set plug at 350 feet	
4 1/2"		9 1/2#		3000 feet		6 1/8"	
						50 sacks circulated	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
23/8"		210'		none			
31. PERFORATION RECORD (Interval, size and number)							
232' to 242' .. 0.5" 2 per foot							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
232 to 242				200bbls oil 8000# sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-22-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1 1/8" 9" stroke 10stroke/minute				WELL STATUS (Producing or shut-in) Pumping-producing	
DATE OF TEST 5-1-74		HOURS TESTED 24 hrs		CHOKE SIZE 1 1/8"		PROD'N. FOR TEST PERIOD 8	
FLOW. TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 8		OIL—BBL. Tstm	
						GAS—MCF. 0	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Tstm vented						TEST WITNESSED BY Luther Risenhoover	
35. LIST OF ATTACHMENTS Two copies of logs previously sent in							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE V.P. President				DATE July 9, 1974	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Halgaito	Surface	103'	Red Siltstone			
Rico	103'	224'	Silt. and minor limestone beds	Rico	103'	103'
PERMIAN Goodridge	224'	288'	Sandstone, upper shale lower			
Shafer ls.	288'	374'	Limestone and shales.			
Mendenhall	374'	488'	Limestone and minor shale beds	Hermosa	488'	488'
HERN. Little Loop	488'	500'	Limestones, occasional shale beds			
ISLAY Goosenecks	500'	643'	Limestone	Ismay	643'	643'
DC Horn ls.	643'	965'	Limestone and occas. Dolomite beds	Desert Creek	965'	965'
		TD 1105'				

Note: All formations below the Goodridge were tight.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. — U-7303	
2. NAME OF OPERATOR Shiprock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME —	
3. ADDRESS OF OPERATOR P.O. Box 211, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME —	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1815 FNL; 825 FEL At proposed prod. zone		8. FARM OR LEASE NAME Gebauer	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4202' Grd		10. FIELD AND POOL, OR WILDCAT San Juan	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SENE Sec. 7	
		12. COUNTY San Juan	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work \_\_\_\_\_

Well depth 1105', 4 3/4" hole. Hole was reamed to 6 1/8" to 350'. Plug was placed at 350'. 4 1/2", 9.5# J.-55 casing was run to 300' and cemented to surface with 50 sacks regular cement. Well was perforated 232' to 242' with 2 holes per foot.

Perforations were stimulated with 250 gals MCA and 200 barrels of crude oil and 8000 lbs of 20-40 mesh sand. Injection pressure was 4200 psig. Injection rate was 12 barrels per minute.

RECEIVED  
JUL 9 1974U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

TO State of Utah  
Department of Natural Resources  
Utah Oil and Gas Conservation Commission  
1588 West North Temple  
Salt Lake City, UT 84116

FROM

WILLIAMS RANCHES, INC.  
RT. 1 BOX 52  
BLYTHE, CA 92225  
(714) 922-4422

SUBJECT: Designation of Agent

DATE: Oct. 31, 1977

FOLD ↑

Enclosed is a Designation of Agent in duplicate.

Also enclosed is a list of the land on which the oil wells are located. We have taken over operation of these wells from Shiprock Oil and Gas Corp.

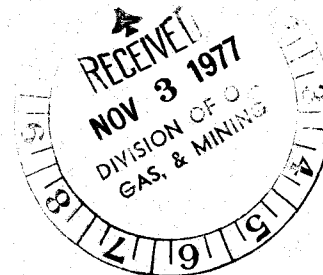
*Effective 10/21/77.*

PLEASE REPLY TO →

SIGNED

*Bill Johnson*

REPLY



DATE:

SIGNED





# United States Department of the Interior

GEOLOGICAL SURVEY  
Federal Building  
701 Camino del Rio  
Durango, Colorado 81301

February 15, 1980

## Memorandum

To: Bureau of Land Management  
Salt Lake City, Utah

From: Acting District Engineer  
U.S. Geological Survey  
Durango, Colorado

Subject: Oil and gas operations  
Federal oil and gas lease U-7303  
San Juan County, Utah

**RECEIVED**

FEB 21 1980

DIVISION OF  
OIL, GAS & MINING

Following is a list of present oil wells on the subject lease:

<u>Well No.</u>	<u>Location</u>	<u>Well Status (1)</u>
1 Gebauer	1835'FNL & 825'FEL 7-42S-19E	POW
2 Gebauer	2155'FNL & 876'FEL 7-42S-19E	POW
3 Gebauer	2157'FNL & 1176'FEL 7-42S-19E	TA
4 Gebauer	1822'FNL & 1156'FEL 7-42S-19E	POW

(1) Note: Abbreviations POW: Producing oil well  
TA: Temporary abandoned

Applications for Permit to Drill have been recently approved for the following wells:

<u>Well No.</u>	<u>Location</u>
6 Government Federal	2256'FSL & 200'FEL 7-42S-19E
7 Government Federal	1972'FSL & 200'FEL 7-42S-19E
8 Government Federal	1462'FSL & 200'FEL 7-42S-19E

These wells have not yet been drilled and the operator is being advised that approval of the applications is being rescinded pending BLM cancellation action.

Applications for Permit to Drill have been recently received for the following wells and will be held unapproved pending BLM cancellation action:



Well No.

Location

9 Government Federal	828'FSL & 623'FEL	7-42S-19E
10 Government Federal	805'FSL & 963'FEL	7-42S-19E

Supreme Western Petroleum Company is the operator of all wells on the lease.

James F. Sims

cc: Utah Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

February 22, 1980

~~Supreme Western Petroleum Company~~  
9730 North Huron  
Denver, Colorado 80229

#1

Re: Gebauer Wells #1-#4  
Sec. 7, T. 42S, R. 19E.,  
San Juan County, Utah

Gentlemen:

We recently received correspondence from the U.S. Geological Survey in Durango concerning the above mentioned wells.

The letter stated that Supreme Western is the operator of these wells. We have no change of operator on these from Supreme Western; in fact, we have them listed under Williams Ranches, who took them over from Shiprock Petroleum in October 1977.

Could you please send us official notice that Supreme Western does in fact operate these four wells, and please tell us the current status of each.

Your expeditious reply to this request will be appreciated.

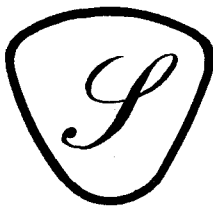
Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

/btm

cc: USGS -Durango



# Supreme Western Petroleum Company

*AM*

RECEIVED

JUL 20 1981

DIVISION OF  
OIL, GAS & MINING

July 16, 1981

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: M.T.M

As of your date of inspection February 6, 1980, on Lease U-7303, Section 7; SENE, Township 42 S, Range 19 E, San Juan County, Utah, these Wells were fully equipped and in operation and also the tank was full of oil.

The equipment was removed or stolen in October of 1980 and oil removed or stolen in December of 1980, therefore your inspection is not right.

We contacted each department and notified them of stolen equipment and oil but no one seemed to give a dam, also the FBI was notified and their remark was, that they did not have jurisdiction over that area.

On our second call our attorney notified the FBI in Salt Lake and they made the remark that 300 barrels wasn't enough oil to be concerned about.

We have been sued and notified by those who are attempting to steal the field that a "Restraining Order", was filed against us from entering on the lease, and this "Restraining Order", is still in effect.

Your remark is most absurded, evidently you did not check any records in Salt Lake or you would have seen this in the Salt Lake offices.

I am sending your comments to the U S District Judge who is handling this case in Salt Lake.

Evidently you are ashamed of your name or you would have signed your name instead of initiailing.

When and if this case is settled, which it will be the proper procedure will be taken to rectify the field.

These are facts and if you doubt this, kindly call our attorney, Frank Allen, in Salt Lake and his phone number is 322-2516.

Sincerely,

*J. E. Buss*

# WILLIAMS RANCHES

*Jack Williams*

ROUTE 1, BOX 52 • BLYTHE, CALIF.

Phone 922-2222 and 922-4422

ON THE COLORADO RIVER

• CATTLE • CITRUS • ALFALFA • RUNNING HORSES •

May 29, 1984

RECEIVED

State of Utah  
Oil, Gas and Mining  
4241 State Office Bldg.  
Salt Lake City, UT 84114

MAY 31 1984

DIVISION OF OIL  
GAS & MINING

Re: BLM Lease U-7303 D

We are in the process of seeking division orders for two wells  
on the BLM Lease U 7303 D.

Well No. 1 - 1847' from N line and 838' from E line Section 7

Well No. 2 - 2153' from N line and 801' from E line Section 7

T 42S R 19 E., S1W UT

These wells are not new wells. We have acquired these wells from Shiprock  
Oil and Gas Corporation. I do not have an API number for these wells, nor  
can I obtain it from Shiprock.

These wells empty into one tank.

After the division orders have been completed we will begin delivery  
of production. Please send me any forms necessary and instructions.

Williams Ranches, Inc., has no other wells in Utah; nor have we filed  
any reports. I will await further instructions from you.

Sincerely,

*Bill Johnson*  
Bill Johnson



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 11, 1984

Williams Ranches  
Route 1, Box 52  
Blythe, California 92225

Attention Jill Johnson

Gentlemen

SUBJECT: WELL TAKE OVER

In response to your letter of May 29, 1984, we have enclosed the necessary forms and information to comply with the rules, regulations and practices of our agency.

One of the first actions your company should take is to fill out a "Sundry Notice", form OGC-1b, on each well indicating that you have taken over as operator. Please indicate in section 17 whom you have taken operations over from and the date the change became effective.

Please read over the enclosed information and if you have any questions please contact Mr. Norman Stout (801) 533-5771 Extention 58, prior to filling out any of the forms. Your operator number is N3280.

Thank you for your attention to this matter.

Sincerely

Claudia Jones  
Well Records Specialist

clj  
Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303 D
2. NAME OF OPERATOR Williams Ranches		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR RT 1 BOX 52 Blythe Ca 92225		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1847' NL & 838' EL		8. FARM OR LEASE NAME BLM
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec 7 T42S R19E SLM
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON\* ☐CHANGE PLANS ☒

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TAKEN OVER lease from Shiprock Oil & Gas Corp. BLM approved assignment 5/17/84. PRESENTLY ESTABLISHING DIVISION ORDERS WITH PERMIAN CORP.

RECEIVED

JUN 19 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U 7303 D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

San Juan Minerals Exploration

3. Address and Telephone No.

10970 Williams Avenue Blythe, CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

619 922 2278

1806' 825'  
1847' NL and 838' EL Section 7 T 42s R 19 E SLM

8. Well Name and No.  
Federal #1 Gebauer

9. API Well No.

43 037 30148

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other to make minor repairs

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is temporarily shut-in while minor repairs are made to pump.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Secretary

Date

2-1-93

RECEIVED

FEB 05 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIVISION OF  
OIL GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

**RECEIVED**

FEB 24 1993

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

San Juan Minerals Exploration Co.

DIVISION OF

3. Address and Telephone No.

OIL GAS & MINING

10970 Williams Avenue Blythe, CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1847' NL and 838' EL

SEC 7 T 42S R 19E

5. Lease Designation and Serial No.

U7303 D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal #1

9. API Well No.

43 03730148

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

San Juan Minerals Exploration Co. is taking over operations of the above captioned well. San Juan Minerals Exploration Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof. Bond coverage for this well will be provided by BLM bond No. 490E867A; 863E7020; 802F0795

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Assistant District Manager  
for Minerals

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

San Juan Minerals Exploration Co.

3. Address and Telephone No.

10970 Williams Ave Blythe, CA 92225

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Central location - all wells

Sec 7 T42S R19E

Federal Wells

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

U 7303 D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer Federal #1

9. API Well No.

43-037-30148

10. Field and Pool, or Exploratory Area

Mexican Hat

11. County or Parish, State

San Juan CA

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Request permission to shut-in all wells located on Lease U 7303 D.

Request permission to perform any work necessary to shut-in wells and transport any crude oil in tanks to refinery. (Transportation to refinery by Texaco)

RECEIVED

APR 15 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Secretary

4-9-93

Date

(This space for Federal or State office use)

Approved by

Title

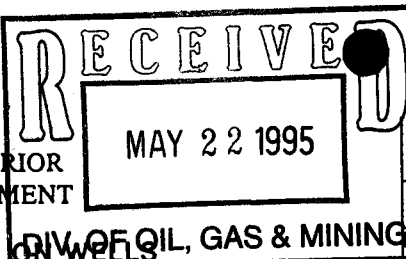
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
SAN Juan Minerals Exp. Co.

3. Address and Telephone No.  
10970 Williams Ave. Blythe, CA 92225 (619) 922-2278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec. 7 (See map) T42S R19E

5. Lease Designation and Serial No.

U 7303D

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gebauer 1-B

9. API Well No.

4303730148

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SAN Juan Co., UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Began pumping well on 5/16/95. Will test well for approx. 60 days.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Secretary

Date 5-19-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

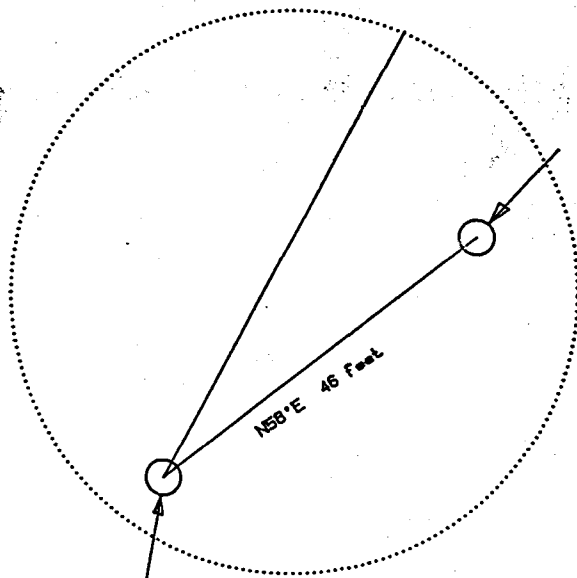
Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

T42S. R19E  
SAN JUAN COUNTY



LEASE # Fed U73030  
SAN JUAN Min Exp  
Sec 7 R19E T42S  
GEBAUER # 1B

LOCATION OF GEBAUER 1B  
WELL NW OF MEXICAN HAT.

SCALE: 1 INCH = 400 FEET

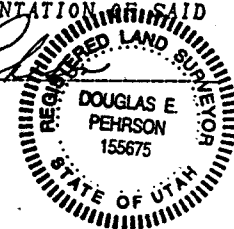
SURVEYOR'S CERTIFICATION:

I, DOUGLAS E. PEHRSON, A REGISTERED LAND SURVEYOR AS PRESCRIBED BY THE LAWS OF THE STATE OF UTAH AND HOLDING LICENSE NO. 155675, DO HEREBY CERTIFY THAT I HAVE MADE A SURVEY OF THE ABOVE DESCRIBED PROPERTY AND THAT THE PLAT HEREON IS A TRUE REPRESENTATION OF SAID SURVEY.

4-3-95

DATE

DOUGLAS E. PEHRSON



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR San Juan Minerals Expl  
ADDRESS 10970 Williams Ave  
Blythe Ca

OPERATOR ACCT. NO. N 0810

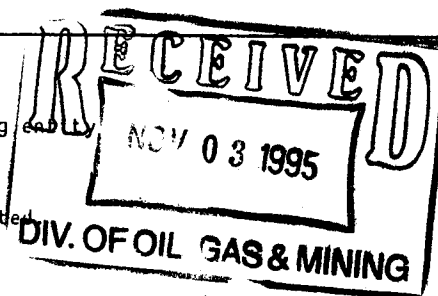
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	09080	<del>10980</del>	43 037 31759	Gebauer 1B	NE NE	7	425 #	19E	SAN Juan	12/92	12/92
WELL 1 COMMENTS: Gebauer 1B next to Gebauer #1 - Geb #1 plugged 11/4/93 U-7303D 43-037-30148 "Sow" Geb #1B plugged 9/95 U7303-D "Dr"											
WELL 2 COMMENTS: Entity added 11-9-95. fee * Not Paid per BLM/moab 11-9-95; requested doc. from operator. fee											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

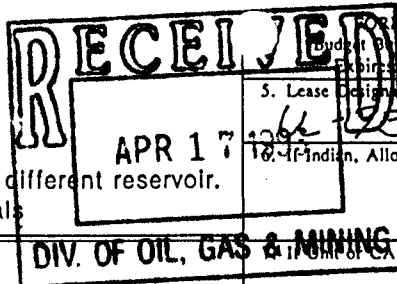
(3/89)



Signature Jill Johnson  
Title Secretary Date 10-31-95  
Phone No. (619) 922 2278



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993  
5. Lease Designation and Serial No.  
6. Indian, Allottee or Tribe Name  
7. Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
Name of Operator  
SAN Juan Minerals Exploration Co.  
Address and Telephone No.  
10970 Williams Ave Blythe CA 92225 922 2278  
Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1835' 825' NL AND EL SEC 7 T42S R19E

8. Well Name and No.  
Gebauer #1  
9. API Well No.  
43 037 30148  
10. Field and Pool, or Exploratory Area  
MEXICAN Hat  
11. County or Parish, State  
SAN Juan UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged 11/2/93  
290' bottom to surface  
24 SACKS CEMENT

WITNESSED BY B.L.M.

Att. Lori - can not find AN  
APPROVED COPY. WELL WAS WITNESSED  
by B.L.M.

I hereby certify that the foregoing is true and correct

Signed Joe Gebauer Title Secretary Date 11-4-93

(This space for Federal or State office use)

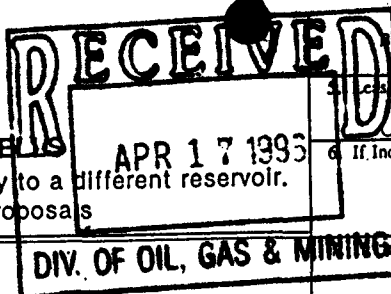
Approved by [Signature] Title Assistant District Manager Date 2/28/96

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SAN Juan Minerals Exploration Co

3. Address and Telephone No.

10970 Williams Ave Blythe Ca 9222278

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1835' NL AND 825' EL

S7 T42S R19E SLM

8. Well Name and No.

Gebauer #1

9. API Well No.

43 037 30148

10. Field and Pool, or Exploratory Area

MEXICAN Hat

11. County or Parish, State

SAN Juan Co  
UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reclamation work performed  
February 12 1996.

Final Abandonment

14. I hereby certify that the foregoing is true and correct

Signed

*Free Johnson*

Title

Secretary

Date

2/14/96

(This space for Federal or State office use)

Approved by

Title

Date

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